

EAST WEST PETROLEUM CORP.

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE FIFTEEN MONTHS ENDED MARCH 31, 2014

This discussion and analysis of financial position and results of operation is prepared as at July 16, 2014 and should be read in conjunction with the audited consolidated financial statements for the fifteen months March 31, 2014 and twelve months ended December 31, 2012 of East West Petroleum Corp. ("East West" or the "Company"). The Company changed its fiscal year end from December 31 to March 31 effective March 31, 2014. As a result of this change, the Company's results include consolidated financial statements for the fifteen month period ended March 31, 2014, with comparative figures for the twelve month period ended December 31, 2012 and, accordingly, the results shown are not fully comparable. See also "Change in Fiscal Year-End". The following disclosure and associated financial statements are presented in accordance with International Financial Reporting Standards ("IFRS"). Except as otherwise disclosed, all dollar figures included therein and in the following management discussion and analysis ("MD&A") are quoted in Canadian dollars. Additional information relevant to the Company's activities, can be found on SEDAR at www.sedar.com.

Forward-Looking Statements

Forward-looking information is subject to known and unknown risks, uncertainties and other factors that may cause the Company's actual results, level of activity, performance or achievements to be materially different from those expressed or implied by such forward-looking information. Such factors include, but are not limited to: the ability to raise sufficient capital to fund exploration and development; the quantity of and future net revenues from the Company's reserves; oil and natural gas production levels; commodity prices, foreign currency exchange rates and interest rates; capital expenditure programs and other expenditures; supply and demand for oil and natural gas; schedules and timing of certain projects and the Company's strategy for growth; competitive conditions; the Company's future operating and financial results; and treatment under governmental and other regulatory regimes and tax, environmental and other laws.

Prospective resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective resources have both an associated chance of discovery and a chance of development. Prospective resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be subclassified based on project maturity. Best estimate resources are considered to be the best estimate of the quantity that will actually be recovered from the accumulation. If probabilistic methods are used, this term is a measure of central tendency of the uncertainty distribution (most likely/mode, P50/median, or arithmetic average/mean). As estimates, there is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources that the estimated reserves or resources will be recovered or produced.

This list is not exhaustive of the factors that may affect our forward-looking information. These and other factors should be considered carefully and readers should not place undue reliance on such forward-looking information. The Company disclaims any intention or obligation to update or revise forward-looking information, whether as a result of new information, future events or otherwise.

All of the Company's public disclosure filings, including its most recent management information circular, material change reports, press releases and other information, may be accessed via www.sedar.com and readers are urged to review these materials, including the reserve reports filed with respect to the Company's petroleum and natural gas properties.

Company Overview

The Company was incorporated on October 23, 1987 under the provisions of the Company Act (British Columbia). During fiscal 2010 the Company negotiated the acquisition of interests in petroleum and natural gas properties, and conducted a number of private placement financings. As a result, effective October 1, 2010, the Company's listing of

its common shares was transferred from the NEX Board (“NEX”) to the TSX Venture Exchange (“TSXV”) as a Tier 2 oil and gas issuer trading under the symbol “EW”.

The Company carries on business in one operating segment, being the acquisition of, exploration for and production from petroleum and natural gas properties. The Company’s current portfolio consists of exploration concessions in New Zealand, Romania, California USA, Morocco and India and producing properties in the Taranaki Basin, New Zealand and Alberta, Canada. During the fifteen months ended March 31, 2014, the Company focussed its activities on the exploration and evaluation of its petroleum interests in the Taranaki Basin, New Zealand.

Normal Course Issuer Bid

On January 31, 2014 the Company announced that it will conduct a further normal course issuer bid (the “NCIB”). The NCIB will be for up to 8,882,872 shares of the Company over a period of one year, with up to 1,864,438 shares of the Company purchasable over any 30-day period within the NCIB period, being 2% of Company’s issued and outstanding common shares. The NCIB period commenced on February 3, 2014 and will continue until the earlier of February 3, 2015 or the date by which the Company has acquired the maximum 8,882,872 shares which may be purchased under the bid. As of the date of this MD&A, the Company has repurchased 44,500 common shares under the NCIB for \$13,420.

With respect to the Company’s previous NCIB, which expired on October 16, 2013, a total of 998,500 shares of the Company were purchased at an average price of \$0.3085 per share.

See also “Selected Financial Data - Results of Operations” and “Outstanding Share Data”. The Company’s principal office is located at #1210 - 1095 West Pender Street, Vancouver, BC, V6E 2M6.

Change in Fiscal Year-End

The Company has changed its fiscal year end from December 31 to March 31 effective March 31, 2014. The change in the fiscal year was made for the purpose of streamlining the Company’s financial reporting. The consolidated financial statements and this MD&A are presented for a period of fifteen months ended March 31, 2014 compared to twelve months ended December 31, 2012.

Projects Update

In this MD&A, production and reserves information may be presented on a barrel of oil equivalent (“BOE”) basis with six thousand cubic feet (“MCF”) of natural gas being equivalent to one barrel (“bbl”) of crude oil or natural gas liquids. BOE’s may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 MCF: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

New Zealand

The Company has active drilling, testing and production operations in the Taranaki Basin along with an interest in an early stage exploration permit in the East Coast Basin of New Zealand. All licenses are operated by the Company’s partner, TAG Oil Ltd. (“TAG”). In the Taranaki Basin, all wells are targeting shallow targets in the Urenui and Mt. Messenger formations which have been shown to be productive for oil and gas throughout the Taranaki Basin, including on TAG’s adjacent Cheal field. The East Coast Basin is an emerging oil & gas basin where the primary focus is currently on demonstrating the potential of unconventional hydrocarbons.

PEP 54876 (Southern Cross) - East West 50%

The permit work program for PEP 54876 includes reprocessing of 200 km of 2D seismic data and drilling one exploration well, which is to be funded 100% up to \$2.5 million by East West Petroleum. Any costs in excess of \$2.5 million will be shared with joint venture partner, TAG, based on each company’s pro-rata interest in the permit. Under the terms of the joint venture agreement, East West is entitled to recover the first \$2.5 million of oil and natural gas revenue and paying 100% of all costs to do so, before all future revenue and costs are split according to each party’s working interest. As at the date of this report, reprocessing of the seismic data has been completed as required and the Nova-1 rig was moved to the Southern Cross Site in PEP 54876 where the Southern Cross-1 well and the Southern Cross-1ST1 were both drilled and abandoned as non-commercial wells.

PEP 54877 (Cheal North) - East West 30%

The permit work at the Cheal E-Site located on PEP 54877 included the drilling of five exploration wells (Cheal-E1, E2, E3, E4 and E5) that was successfully completed in mid-December 2013. The Cheal-E1 well was placed onto production in November 2013, followed during the first quarter of calendar 2014 by three Cheal E-Site wells capable of production (Cheal-E3, E4 and E5). Two of the five wells were funded 100% to \$5 million by East West which holds a 30% interest in the permit. Under the terms of the joint venture, East West is entitled to recover the first \$5 million of oil and natural gas revenue while also paying 100% of all costs associated with that revenue, before all future revenue and costs are split according to each party's working interest. At the date of this report, East West had recovered the first \$5 million in revenue and all costs and revenues are being split on a working interest basis going forward.

PEP 54879 (Cheal South) - East West 50%

The permit work for PEP 54879 included drilling three exploration wells, the Cheal-G1, G2 and G3. East West is committed to fund the first \$2.5 million in capital expenditure, and is entitled to receive the first \$2.5 million in revenue sales while also paying 100% of the costs to produce that revenue, before costs and interest in the wells will revert to 50% East West and 50% TAG. During the fifteen months ended March 31, 2014 three wells were drilled and the Cheal-G2 and G3 wells were plugged and abandoned. As of the date of this MD&A testing had not been completed on the Cheal-G1.

PEP55770 - East West 40%

In December 2013, East West was awarded a 40% interest in PEP 55770 with partner TAG (60%). The block covers an area of 106,157 acres in the East Coast Basin unconventional fairway of New Zealand. Pursuant to a joint bid agreement, East West will pay 100% of the costs up to a maximum of NZ \$11.8 million of the initial work program which includes: reprocessing of existing seismic data in the first 12 months; acquisition of 60 km of 2D seismic data within the first 18 months and; the drilling of one exploration well in the first three years. The Company and TAG are working to finalize a joint venture agreement.

Reserves Data

An independent reserves and resource evaluation, relating to the resource base of the Company in the Cheal Area of New Zealand, effective March 31, 2014, has been prepared by Sproule International Limited. The report follows all industry standard procedures and is in conformity with the Canadian Oil and Gas Evaluation Handbook and National Instrument 51-101 ("NI 51-101"). Readers are encouraged to review the Form 51-101 F1 - *Statement of Reserve Data and Other Oil and Gas Information*, which is a Summary of the report, filed on the SEDAR website at www.sedar.com.

Romania

On June 30, 2010 the Company was awarded four exploration blocks, EX-2 (Tria), EX-3 (Baile Felix), EX-7 (Periam) and EX-8 (Biled), located in the Pannonian Basin in western Romania. Total acreage covered in the four blocks is approximately 1,000,000 acres. The Pannonian Basin is a prolific oil and gas basin with significant remaining potential for conventional oil and gas, as well as opportunities for unconventional shale gas.

On May 20, 2011 the Company signed the four concession agreements with the National Agency of Mineral Resources ("NAMR"). The Company then entered into a binding memorandum of understanding agreement with Naftna Industrija Srbije j.s.c. Novi Sad ("NIS") to cooperate in the exploration and development of the four Romanian blocks. Under the terms of the agreement, NIS would acquire an 85% participation interest in all four blocks and pay 100% of the obligatory Phase I work program costs and optional Phase II work program costs.

On October 27, 2011 the Company entered into a farm-out agreement with NIS whereby NIS would acquire an 85% participation interest in the four Romanian blocks EX-2 (Tria), EX-3 (Baile Felix), EX-7 (Periam) and EX-8 (Biled) (collectively the "Concessions") and eventually assume operatorship. The Phase I program includes environmental baseline surveys, the acquisition and processing of a minimum of 900 km. of 2D and 600 sq. km. of 3D seismic data, with a minimum of 12 wells to be drilled on the four blocks. NIS will also pay 100% of the Company's sunk costs which totalled approximately \$525,000. The Company retains a 15% carried interest in each block until the

achievement of commercial production, at which time the Company will be responsible for its 15% interest in the commercial discoveries. The assignment of interest is subject to ratification of the Concessions by the Government of Romania and receiving NAMR's approval for the assignment of interest.

On December 23, 2011 the Company entered into four Joint Operating Agreements with NIS which provided for NIS to assume operatorship for the Concessions, subject to receiving NAMR's approval of change of operator. The application for the change of operatorship will be requested after the Government of Romania ratifies each Concession.

In December 2012 the Romanian Government ratified the EX-2 Tria Concession. NAMR subsequently approved the farmout to NIS for an 85% participation interest in the Concession and approved change of operatorship to NIS. On November 22, 2013, following publication in the Official Gazette of Romania No 0721, the EX-3 Baile Felix, EX-7 Periam and EX-8 Biled Concessions were formally ratified.

Initial work during the ratification processed focussed on environmental studies and the review and interpretation of existing historic data on the licenses to identify prospective areas for future focus. Following ratification, NIS, as operator, has commenced the acquisition of 2D and 3D seismic data. Once acquisition and analysis is completed, the newly acquired seismic data will be used to select the drilling locations of the 12-well exploration program across the licenses.

United States

On September 4, 2012 the Company announced it had signed a Letter of Intent with Lani LLC ("Lani") to carry out a joint exploration program in the San Joaquin Basin of California, USA. At the time of the agreement, Lani, a private E&P company based in Ventura, California, held an exploration acreage position of approximately 4,500 gross acres in the southern region of the basin with a number of prospects and leads identified. Under the terms of the agreement, the Company indicated it would assume a 21.25% - 50% net participation interest in Lani's acreage position through a total of US \$2,500,000 contribution to drill two exploration wells and for the acquisition of additional leases. In conjunction with the joint exploration program, the Company also made an investment of US \$500,000 as part of Lani's planned restructuring as a public US company named North American Oil and Gas ("NAMG"). NAMG began trading as a public company in November 2012, with the Company owning 8.3%.

On November 19, 2012 the Company announced it had completed a farm-in agreement, which superseded the September 4, 2012 Letter of Intent, and area of mutual interest agreement ("AMI") with Lani to carry out joint exploration programs in the San Joaquin Basin. The agreement provided the Company with participation interests in approximately 4,500 gross (3,200 net) acres in two prospective areas named Tejon Extension and Tejon Main, holding a 25% participation interest in the Tejon Extension leases and a 21.25% participation interest in Tejon Main leases. Under the agreement the Company agreed to fund US \$2,200,000 to be used in the drilling of two exploratory wells and to acquire additional joint leases in the area and provide a US \$300,000 loan for G&A funding.

On August 1, 2013 the Company entered into a Sales and Purchase Agreement with Solimar Energy, LLC whereby 28.75% participation interest was purchased in leases making up the Tejon Main area, bringing the Company's interest to 50%. The cost to the Company was US \$110,000.

In December 2012 the Company and its partner NAMG spud the Lani 77-20 exploratory well on the Tejon Extension leases. The well flowed oil to the surface in uncommercial quantities and has been suspended pending additional studies. The Company has funded the required US \$1,300,000 to earn its 25% participation interest in the Tejon Extension leases. The 77-20 well was suspended with further petrophysical analysis underway to determine the hydrocarbon of the shallower section in the well. Following analysis and consideration of prospects for further testing, East West has determined that this well is unlikely to be commercial and the costs associated with the 77-20 well have been provided for.

As at the date of this MD&A the Company and its partner's acreage position is approximately 8,000 gross acres.

Morocco

On September 30, 2011 the Company and the Office National des Hydrocarbures et des Mines ("ONHYM"), an agency of the Moroccan government, entered into agreements whereby the Company has been granted a 75% participation interest in the Doukkala exploration permit (the "Exploration Permit") covering approximately 500,000

acres situated along the Atlantic coast approximately 125 kilometres southwest from Casablanca, Morocco. The Exploration Permit has an overall duration of eight years, comprising three Phases. During the three-year Phase 1 period, the Company will carry out geological and geophysical studies to assess the conventional and unconventional potential of the acreage. The cost of the Phase I work program is estimated at US \$5,500,000. On completion of the Phase 1 program, the Company can elect to enter into an extension for a Phase 2 program under which the Company will be committed to drill two wells over a two year period, estimated at approximately US \$14,000,000. On completion of the Phase 2 program, the Company can elect to enter into a three year extension for a Phase 3 program under which the Company will be committed to acquire 3D seismic and drilling of one well, estimated at approximately US \$14,000,000 over a three year duration. The Company has provided a US \$3,500,000 bank guarantee in favour of ONHYM. The agreement received final approval from the Ministries of Energy, Mines, Water and Environment and Finance on November 28, 2011.

The work programs conducted to March 31, 2014 and the results achieved have resulted in the Company requesting an extension from ONHYM for the time required to complete the Phase 1 work program. To date ONHYM have not consented to an extension and as a result it is unlikely that the Company will incur the full amount of the Phase 1 work program by the current deadline. The Company has determined that with no extension to complete Phase 1 work program that its Guarantee in favour of ONHYM is at risk of being called and that the amounts posted as security to complete Phase 1 work will be lost. Accordingly the Company has recorded a provision of \$ 3,868,550 against the Guarantee. The Company does not intend to fund any further amounts or fulfill any commitments required of its 100% wholly owned subsidiary EW Petroleum North Africa Inc.

India

In March 2011 the Company was notified by the Directorate General of Hydrocarbons of India (“DGH”) it was a successful bidder for an exploration block in the New Exploration Licensing Policy (“NELP”) IX competitive bid round. The block lies in the Assam-Arakan Basin of northeast India. The DGH had announced the winning bids on a provisional basis, subject to final administrative review.

The acquired block, AA-ONN-2010/2, was awarded to a consortium consisting of Oil India Ltd. (“OIL”), (Operator, 40%), Oil and Natural Gas Corporation of India (“ONGC”) (30%), Gas Authority of India Ltd. (“GAIL”) (20%) and East West (10%). The primary term of this exploration production sharing contract is five years.

On March 28, 2012 the Company, along with its partners, received final approvals and signed the AA-ONN-2010/2 PSC agreement with the DGH at an official signing ceremony in New Delhi. OIL, as block operator, is in the process of planning the forward work program which will consist of the acquisition of the 3D seismic data followed by the drilling of two exploratory wells. An application for a Petroleum Exploration License was submitted to the State of Assam for commencement of operations and the partnership is awaiting final approval.

As part of the block agreement, the Company must provide a bank guarantee for 7.5% of its 10% share of the work program obligation for Phase I of the program. The Company expects to have this Bank Guarantee put in place once the operator receives final approval from the regional government of Assam to allow operations to commence.

Block AA-ONN-2010/2 covers approximately 395 sq. km. within the Karbi Anglong District of the Assam-Arakan Basin, a proven petroliferous region which covers more than 116,000 sq. km. in north-eastern India. The oil and gas industry has been active in the region, drilling over 1,000 wells and finding more than 100 oil and gas fields. The work program bid for the block consists of the drilling of two wells and the acquisition of about 400 sq. km. of 3D seismic data. The partners are now negotiating a joint operating agreement which will take effect once final approval is received from the Government of Assam.

Canada

Effective September 1, 2010 the Company executed a purchase and sale agreement with Sphere Energy Corp. (“Sphere”), a private company, whereby the Company paid \$1,125,000 to acquire Sphere’s working interests, ranging from 4.1125% to 20%, in four producing oil wells and fourteen gas wells (eight flowing coal bed methane (“CBM”) gas) (the “Carbon Property”) located approximately 50 miles northeast of Calgary, Alberta. The wells are producing from the Horseshoe Canyon, Basal Belly River, Belly River, Viking and Glauconitic formations.

The Carbon Property is located approximately fifty miles northeast of Calgary, Alberta in Township 29, Range 22W4M. The Company holds interests ranging from 4.1125% to 20% in three producing oil wells and twelve gas

wells. The wells are producing from the Horseshoe Canyon, Basal Belly River, Belly River, Viking, Glauconitic, and Ellerslie Formations. Approximately two-thirds of the proved plus probable value discounted at 10% of this property lies in four wells: 00/04-12-029-22W4/2; 00/15-12-029-22W4/0; 00/04-13-029-22W4/0; and 00/06-13-029-22W4/0.

As of the date of this report, the Carbon Property is not a material property.

Selected Financial Data

The following selected consolidated financial information is derived from the audited consolidated financial statements prepared in accordance with IFRS. Due to the change in year end for the Company, the following information includes the 12 month period for the years ended December 31, 2011 and 2012 and the 15-month period ended March 31, 2014.

	Fifteen Months Ended March 31,	Twelve Months Ended December 31,	Twelve Months Ended December 31,
	2014	2012	2011
	\$	\$	\$
Operations:			
Revenues, net of costs	3,251,392	82,519	144,923
Expenses	(8,382,631)	(3,080,126)	(5,205,072)
Other items	(2,302,140)	311,861	(205,293)
Loss before deferred income tax	(7,433,379)	(2,685,746)	(5,265,442)
Deferred income tax	(425,000)	450,000	Nil
Net loss	(7,858,379)	(2,235,746)	(5,265,442)
Other comprehensive (loss) income, net	(2,147,177)	3,180,335	Nil
Comprehensive (loss) income	(10,005,556)	944,589	(5,265,442)
Basic and diluted loss per share	(0.09)	(0.03)	(0.06)
Dividends per share	Nil	Nil	Nil
Balance Sheet:			
Working capital	10,966,215	21,254,627	25,472,381
Total assets	29,682,150	31,455,981	30,253,173
Total long-term liabilities	(995,388)	(81,404)	(56,837)

The following selected financial information is derived from the unaudited condensed consolidated interim financial statements of the Company prepared in accordance with IFRS.

	Fiscal 2014					Fiscal 2012				
	Mar. 31 2014	Dec. 31 2013	Sep. 30 2013	Jun. 30 2013	Mar. 31 2013	Dec. 31 2012	Sep. 30 2012	Jun. 30 2012	Mar. 31 2012	
	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Operations:										
Revenues, net of costs	3,142,475	24,591	23,716	32,060	28,550	24,901	6,725	18,667	32,226	
Expenses	(5,713,656)	(416,353)	(583,652)	(1,074,265)	(594,705)	(675,630)	(854,481)	(881,450)	(668,565)	
Other items	(3,025,455)	368,729	(96,721)	256,317	194,990	213,524	(95,250)	193,956	(369)	
(Loss) income before deferred income tax	(5,596,636)	(23,033)	(656,657)	(785,888)	(371,165)	(437,205)	(943,006)	(668,827)	(636,708)	
Deferred income tax	(210,000)	(340,500)	17,500	154,000	(46,000)	450,000	Nil	Nil	Nil	
Net income (loss)	(5,806,636)	(363,533)	(639,157)	(631,888)	(417,165)	12,795	(943,006)	(668,827)	(636,708)	
Other comprehensive income (loss), net	(626,442)	(2,768,875)	123,855	1,449,400	(325,115)	3,180,335	Nil	Nil	Nil	
Comprehensive (loss) income	(6,433,078)	(3,132,408)	(515,302)	817,512	(742,280)	3,193,130	(943,006)	(668,827)	(636,708)	
Basic and diluted (loss) income per share	(0.07)	(0.00)	(0.01)	(0.01)	(0.01)	0.00	(0.01)	(0.01)	(0.01)	
Dividends per share	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil	
Balance Sheet:										
Working capital	10,966,215	15,487,110	18,964,676	19,437,767	20,715,806	21,254,627	23,495,054	24,295,842	24,863,303	
Total assets	29,682,150	34,952,549	35,939,795	31,681,207	30,735,830	31,455,981	28,251,339	28,926,174	29,467,636	
Decommissioning liabilities	(995,388)	(516,664)	(248,841)	(81,741)	(78,438)	(81,404)	(62,919)	(58,064)	(59,297)	

Results of Operations

Three Months Ended March 31, 2014 Compared to Three Months Ended December 31, 2013

During the three months ended March 31, 2014 (the “2014 Quarter”) the Company reported petroleum and natural gas revenues from the New Zealand and Carbon Properties, net of royalties, of \$3,894,540 from the sale of 51,613 BOE, for an average price of \$75.46/BOE; incurred operating costs of \$752,065 (\$14.57/BOE) and recorded depletion of \$1,276,933 (\$24.74/BOE). The Company commenced test production from the Cheal E-1 well on November 9, 2013 and completed on November 22, 2013. During the testing phase the well produced approximately 8,415 BOE (600 BOE/day, 89% oil). Following a shut-in period to allow for pressure and temperature analysis, the well commenced production on December 7, 2013. Production from the Cheal E-1 well was considered to be production testing until January 7, 2014, at which time “commercial discovery” was declared. Sales of produced oil during the test production was credited to capitalized expenditures for PEP 54877 until January 7, 2014 as a recovery of initial funding. All subsequent production has been reported as revenues.

During the three months ended December 31, 2013 (the “2013 Quarter”) the Company reported petroleum and natural gas revenues from the Carbon Property, net of royalties, of \$40,920 from the sale of 1,248 BOE, for an average price of \$32.79/BOE; incurred operating costs of \$16,329 (\$13.08/BOE) and recorded depletion of \$25,287 (\$20.26/BOE).

During the 2014 Quarter the Company reported a net loss of \$5,806,636 (\$0.07 per share), compared to a net loss of \$363,533 (\$0.00 per share), for the 2013 Quarter, an increase in loss of \$5,443,103. The increase in loss during the 2014 Quarter was primarily attributed to the recognition of impairment on exploration and evaluation assets of \$3,962,211 and the provision of the guarantee amount of \$3,868,550 offset against the increase in petroleum and natural gas revenues.

Fifteen Months Ended March 31, 2014 Compared to Twelve Months Ended December 31, 2012

During the fifteen months ended March 31, 2014 the Company reported petroleum and natural gas revenues from the New Zealand and Carbon Properties (net of royalties) of \$4,060,978 from the sale of 56,796 BOE, for an average price of \$71.50/BOE; incurred operating costs of \$809,586 (\$14.25/BOE) and recorded depletion of \$1,388,192 (\$24.44/BOE). The Company commenced test production from the Cheal E-1 well on November 9, 2013 and completed on November 22, 2013. Following a shut-in period to allow for pressure and temperature analysis, the well continued test production on December 7, 2013. Production from the Cheal E-1 well was considered to be production testing until January 7, 2014, at which time “commercial discovery” was declared. Sales of produced oil during the test production phase was credited to capitalized expenditures for PEP 54877 until January 7, 2014 as a recovery of initial funding.

During the twelve months ended December 31, 2012 the Company reported petroleum and natural gas revenues from the Carbon Property, net of royalties, of \$153,539 from the sale of 5,518 BOE, for an average price of \$27.83/BOE; incurred operating costs of \$71,020 (\$12.87/BOE) and recorded depletion of \$130,473 (\$23.64/BOE). The Company also recorded an impairment charge of \$168,000 for the twelve months ended December 31, 2012 to reflect the lower oil prices and well operating performance and revisions to the reserves of the Carbon Property.

During the fifteen months ended March 31, 2014 the Company reported a net loss of \$7,858,379 (\$0.09 per share), compared to a net loss of \$2,235,746 (\$0.03 per share), for the twelve months ended December 31, 2012, an increase in loss of \$5,622,633. The overall increase in loss during the fifteen months ended March 31, 2014 was attributed to the recognition of impairment on exploration and evaluation assets totalling, \$3,962,211, of which \$1,463,111 related to the Lani 77-20 well and associated costs of the Tejon Ranch Extension and the \$2,499,100 for costs incurred to March 31, 2014 on PEP 54876. In addition the Company requested an extension from ONHYM for the time required to complete the Phase 1 work program on the Doukkala Block, Morocco. To date ONHYM has not consented to an extension and as a result it is unlikely that the Company will incur the full amount of the Phase 1 work program by the current deadline. The Company has determined that with no extension to complete the Phase 1 work program that its Guarantee in favour of ONHYM is at risk of being called and that the amounts posted as security to complete Phase 1 work will be lost. Accordingly the Company has recorded a provision of \$ 3,868,550 against the Guarantee.

General and administrative expenses incurred for the fifteen months ended March 31, 2014 and the twelve months ended December 31, 2012 are as follows:

	2014 \$	2012 \$
Accounting and administrative	65,080	45,306
Audit	38,250	38,250
Bank charges	40,398	21,463
Corporate development	15,945	43,750
Legal	104,075	38,044
Office	88,058	103,106
Professional fees	1,292,103	990,444
Regulatory fees	21,290	11,941
Rent	42,452	33,615
Salaries and benefits	395,065	481,398
Shareholder costs	8,386	9,975
Telephone	12,532	15,180
Transfer agent fees	12,815	18,428
Travel	330,000	199,654
	<u>2,466,449</u>	<u>2,050,554</u>

General and administrative expenses of \$2,466,449 were reported for the fifteen months ended March 31, 2014 compared to \$2,050,554 during the twelve months ended December 31, 2012, reflecting the different periods reported. Specific expenses of note for the fifteen months ended March 31, 2014 compared to the twelve months ended December 31, 2012 (“2012”) are as follows:

- accounting and administrative fees of \$65,080 (2012 - \$45,306) of which \$52,850 (2012 - \$41,000) was charged by a private corporation owned by a director of the Company;
- professional fees totalling \$1,292,103 (2012 - \$990,444) were paid of which \$689,500 (2012 - \$546,000) were paid to directors and officers of the Company, \$365,919 (2012 - \$320,737) were paid to consultants for due diligence on exploration and evaluation properties and \$236,684 (2012 - \$123,707) were paid to consultants for financial and administrative consulting;
- legal fees of \$104,075 (2012 - \$38,044) were paid. The increase in legal fees arose as a result of corporate transactions being TAG joint venture and NAMG acquisition;
- travel expenses of \$330,000 (2012 - \$199,654) were incurred by the Company. Significant travel was incurred for visits to Europe and USA to meet with investors and attend oil and gas conferences. Management also travelled to Romania, New Zealand and USA to meet with the Company’s joint venture partners;
- office and other expenses of \$88,058 (2012 - \$103,106) were incurred for costs associated with offices in Vancouver, British Columbia and Plano, Texas. On October 1, 2013 the office in Plano, Texas was closed after the resignation of Mr. Greg Renwick.
- salaries and health benefits expenses totalling \$395,065 (2012 - \$481,398) were paid with respect to the former President of the Company and former Vice-President of Operations. During the fifteen months ended March 31, 2014 salaries and health benefits were incurred for nine months after the resignation of the President and Vice-President of Operations; and
- during the fifteen months ended March 31, 2014 corporate development expenses of \$15,945 were incurred compared to \$43,750 during the twelve months ended December 31, 2012. During the fifteen months ended March 31, 2014 the Company significantly reduced its corporate development expenditures due to the current capital market conditions.

During the fifteen months ended March 31, 2014 the Company recorded share-based compensation expense of \$519,288 (2012 - \$715,017) on the granting and vesting of share options.

During the twelve months ended December 31, 2012 the Company purchased 5,000,000 common shares of NAMG for \$498,500. The Company’s holdings in the common shares of NAMG has been designated as available-for-sale for accounting purposes and is measured at the quoted market value. During the fifteen months ended March 31, 2014 the Company recorded a comprehensive loss of \$2,985,390, net of deferred income tax recovery of \$425,000. As at March 31, 2014 the quoted value of the NAMG shares was \$718,445. Subsequent to March 31, 2014 the Company sold 512,809 NAMG shares for proceeds of \$67,631.

Interest income is generated from cash on deposit with senior financial institution and short-term money market instrument issued by major financial institutions. During the fifteen months ended March 31, 2014 the Company reported interest and other income of \$312,143, a decrease of \$10,057, compared to \$322,200 for the twelve months ended December 31, 2012.

On October 11, 2012 the Company renewed its normal course issuer bid (the “Renewed Bid”) to repurchase for cancellation up to 7,433,924 common shares until October 15, 2013 or the date by which the Company has acquired the maximum number of common shares under the Renewed Bid. On October 15, 2013 the Renewed Bid expired.

On February 3, 2014 the Company filed a new NCIB to repurchase for cancellation up to 8,882,872 common shares until February 2, 2015 or the date by which the Company has acquired the maximum number of common shares under the NCIB. During the fifteen months ended March 31, 2014 the Company repurchased a total of 983,000 (twelve months ended December 31, 2012 - 951,000) common shares for \$299,443 (twelve months ended December 31, 2012 - \$396,402) cash consideration. The average carrying value of the common shares was \$0.30 (twelve months ended December 31, 2012 - \$0.50) per share. The difference between the purchase price and the carrying value of the common shares was \$150,868 (twelve months ended December 31, 2012 - \$78,519).

Exploration and Evaluation Assets

	New Zealand			United States			Total \$
	PEP 54876 \$	PEP 54877 \$	PEP 54879 \$	Tejon Ranch Extension \$	Tejon Main Area \$	White Wolf \$	
Balance at December 31, 2011	-	-	-	-	-	-	-
Capital expenditures	-	-	-	817,017	-	52,327	869,344
Balance at December 31, 2012	-	-	-	817,017	-	52,327	869,344
Capital expenditures	2,195,195	8,087,972	5,223,273	613,569	122,154	265,794	16,507,957
Net revenues pre-commercial discovery	-	(1,548,553)	-	-	-	-	(1,548,553)
Provision for decommissioning liabilities	223,243	282,518	223,243	32,525	-	-	761,529
Transfer to property, plant and equipment	-	(6,821,937)	-	-	-	-	(6,821,937)
Foreign exchange movement	80,662	-	219,899	-	-	-	300,561
Impairment	(2,499,100)	-	-	(1,463,111)	-	-	(3,962,211)
Balance at March 31, 2014	-	-	5,666,415	-	122,154	318,121	6,106,690

During the fifteen months ended March 31, 2014 the Company incurred a total of \$16,507,957 (twelve months ended December 31, 2012 - \$869,344) for exploration and evaluation assets comprising of \$15,506,440 (twelve months ended December 31, 2012 - \$nil) on the New Zealand properties and \$1,001,517 (twelve months ended December 31, 2012 - \$869,344) on the US properties. The Company also recorded a recovery of Initial Funding of \$1,548,553 on the New Zealand properties from the sale of oil produced during the test production phase. The Company also recorded a provision for decommissioning liabilities of \$729,004 on the New Zealand properties and \$32,525 on the US properties. Details of the Company’s activities are discussed in “Projects Update”.

Property, Plant and Equipment

During the fifteen months ended March 31, 2014 the Company incurred a total of \$912,390 (twelve months ended December 31, 2012 - \$22,940) for property, plant and equipment additions comprising of \$912,390 (twelve months ended December 31, 2012 - \$nil) on the New Zealand properties and \$nil (twelve months ended December 31, 2012 - \$22,940) on the Carbon property. The Company also recorded a transfer of \$6,821,937 from exploration and evaluation assets after the commercial discovery was declared on January 7, 2014 on the New Zealand property, PEP54877.

Cash Flows

During the fifteen months ended March 31, 2014 cash decreased by \$8,934,971. Operations generated \$1,366,727, investing activities, mainly for expenditures on exploration and evaluation assets, utilized \$13,058,376 and financing activities generated \$3,178,072 from the issuance of common shares net of repurchase of common shares.

During the twelve months ended December 31, 2012 cash decreased by \$4,392,359. Operations utilized \$1,751,487, investing activities utilized \$2,244,470, and financing activities from the repurchase of common shares utilized \$396,402.

Financial Condition / Capital Resources

As at March 31, 2014 the Company had cash resources of \$12,273,810, a decrease of \$8,934,971 from \$21,208,781 as at December 31, 2012. The decrease in cash resources is mainly from the Company's ongoing use of resources for its general and administrative expenses and expenditures on exploration and evaluation assets, and offset by funds received from the exercise of warrants, share options.

As at March 31, 2014 the Company had working capital of \$10,966,215. The Company is currently focussing on the exploration, development and production of oil and gas from its Cheal properties. Planned expenditures for the next twelve months are budgeted at approximately \$2.2 million. Commercial production has now commenced on the Cheal E-1 well and the production testing phase is on-going on the Cheal E-4 well. The Company believes that it currently has sufficient financial resources to conduct anticipated exploration and development programs and meet anticipated corporate administration costs for the upcoming twelve month period. However, exploration activities may change due to ongoing results and recommendations, discoveries may require appraisal and development work or the Company may acquire additional properties, which may entail significant funding or exploration commitments. In the event that the occasion arises, the Company may be required to obtain additional financing. The Company has relied solely on equity financing to raise the requisite financial resources. While it has been successful in the past, there can be no assurance that the Company will be successful in raising future financing should the need arise.

Contractual Commitments

- (a) On December 11, 2012 the Government of New Zealand awarded the Company and its partner, TAG, interests in three onshore exploration blocks located in the Taranaki Basin, New Zealand. Under the terms of the agreements, the Company will participate in the drilling of a minimum of nine exploration wells on Petroleum Exploration Permits ("PEP") 54876, 54877 and 54879. The Company will earn a 50% participation interest in PEP 54876 and PEP 54879 and a 30% participation interest in PEP 54877 by funding 100% (\$2,500,000 each - the "Initial Funding") of the initial well cost on PEP 54876, the first two wells on PEP 54877 and the initial well on PEP 54879. All subsequent costs on the wells will be funded based on each company's participation interest. The Company will be entitled to receive 100% of the oil and gas revenues, on a well-to-well basis, to recover its Initial Funding. As at March 31, 2014 the Company has recovered \$1,548,553. All additional net revenues will be shared according to each party's interest. TAG is the operator of the joint venture.

Subsequent to March 31, 2014 the Company completed drilling on PEP 54876, the results of which confirmed that there were no commercial deposits. Accordingly, the Company has recorded an impairment of \$2,499,100 for costs incurred to March 31, 2014.

- (b) On August 29, 2012 the Company entered into a letter of intent with Lani and subsequently, on November 13, 2012, the Company entered into a farm-in agreement (collectively the "Lani Agreement") whereby the Company was assigned certain participation interests in Lani's petroleum and gas leases covering exploration properties in the San Joaquin Basin of California. Under the terms of the Lani Agreement, the Company was assigned:
- (i) 25% working interest in the Tejon Ranch Extension. The Company funded 100% of the working interest costs associated with the drilling and completing of one exploration well on the Tejon Ranch Extension leases, for an amount of US \$1,300,000. During the fifteen months ended March 31, 2014 the Company determined that the well is unlikely to be commercial and have recorded an impairment charge of \$1,463,111;

- (ii) 50% working interest in the Tejon Main Area. The Company is required to fund 71.25% of the working interest costs associated with the drilling and completing one exploration well on the Tejon Main Area leases, up to a maximum of US \$926,250; and
 - (iii) 50% working interest in leases in the White Wolf. The Company is required to pay US \$347,500 to Lani to be used for lease delay rental payments and for leasing new acreage in White Wolf of which US \$317,556 was cumulatively paid as of March 31, 2014.
- (c) During fiscal 2010 the Company was informed by the government of Romania that it had been awarded four exploration blocks located in the Pannonian Basin, in western Romania. In May 2011 the Company signed petroleum concession agreements with NAMR.

The four concessions have specific mandatory work programs (the “Romania Work Programs”), which were estimated at US \$56,630,000 for all four programs, to be completed over two years. Production from the concessions is also subject to royalties of between 3.5% to 13.5% based on quarterly gross production payable to the government.

On May 20, 2011 the Company and NIS, an arm’s length corporation, signed a memorandum of understanding to jointly explore the four exploration blocks in Romania. On October 27, 2011 the Company and NIS signed a farm-out agreement (the “Farm-out”). Under the terms of the Farm-out, NIS paid the Company \$250,000 and agreed to pay a further \$275,000 upon final concession approvals by the government of Romania and assignment of an 85% participation interest and operatorship of the Romania Work Programs to NIS. NIS has the obligation to fund the Romania Work Programs, including environmental work, 2D and 3D seismic acquisition and processing, and the drilling of 12 wells. The Company retains a 15% carried interest in each block through the obligatory two year Phase I work program and the optional one year Phase II work program. If a commercial discovery is made, the Company is responsible for its 15% interest in development of the commercial discovery. During the twelve months ended December 31, 2012 the Company received final concession approval by the government of Romania for one exploration block (EX-2, Tria) and the Company transferred the 85% participation interest in EX-2, Tria to NIS Petrol S.R.L, a wholly-owned subsidiary of NIS.

On November 22, 2013 the Company received final concession approval by the government of Romania on the three remaining exploration blocks. The Company transferred the 85% participation interest in the exploration blocks to NIS Petrol.

- (d) Effective November 28, 2011 the Company and ONHYM entered into agreements whereby, the Company has been granted the Exploration Permit for a 75% participation interest in the Doukkala Block. The Exploration Permit has an overall duration of eight years, comprising:
- (i) Phase 1 program under which the Company is committed to carry out a specified exploration work program, estimated to cost approximately US \$5,500,000, over three years;
 - (ii) on completion of the Phase 1 program, the Company can elect to enter into an extension for a Phase 2 program under which, amongst other things, the Company will be committed to drill two wells, estimated to cost approximately US \$14,000,000 over a two year duration; and
 - (iii) on completion of the Phase 2 program the Company can elect to enter into an extension for a Phase 3 program under which, amongst other things, the Company will be committed to acquire 3D seismic and drilling of one well, estimated to cost approximately US \$14,000,000 over a three year duration.

ONHYM retains a 25% carried interest to declaration of commerciality on the Doukkala Block.

The Company has provided a US \$3,500,000 guarantee in favour of ONHYM as security for performance of the Phase 1 program. The amount is deposited in a savings account with a major Canadian bank.

There is a gross royalty of 10% on crude oil and 5% on natural gas on production in excess of certain thresholds from the Doukkala Block, which would be payable to the Moroccan government. In addition, the Moroccan government is also entitled to certain bonuses based on daily production targets to a total of US \$9,000,000.

The Company requested an extension from ONHYM for the time required to complete the Phase 1 work program. To date ONHYM has not consented to an extension and as a result it is unlikely that the Company will incur the full amount of the Phase 1 work program by the current deadline. The Company has determined that with no extension to complete the Phase 1 work program that its Guarantee in favour of ONHYM is at risk of being called and that the amounts posted as security to complete Phase 1 work will be lost. Accordingly the Company has recorded a provision of \$ 3,868,550 against the Guarantee.

- (e) Effective March 28, 2012 the Company (10% interest), OIL (40% interest), ONGC (30% interest) and GAIL (20% interest) (collectively the “Partners”) and the government of India signed a production sharing contract (the “PSC”) for Block AA-ONN-2010/2 (the “AA Block”) located in the Assam-Arakan Basin of northeast India. Under the terms of the PSC work program commitment, the Partners will acquire 395 square kilometres of 3D seismic data and drill two wells, at an estimated cost to the Company of US \$2.8 million, over a five year period.
- (f) Effective August 1, 2011 the Company entered into an operating lease, expiring July 31, 2016, for the rental of an office in Vancouver, BC with a gross monthly lease payment of \$5,701. The Company has entered into a sub-lease with Ava Resources Corp. (“Ava”) whereby the Company will be reimbursed \$2,850 per month. Ava is a public company of which Messrs. Sidoo, DeMare and Dhaliwal are also directors and/or officers. On April 1, 2014 the sub-lease with Ava was terminated as Ava ceased operations and was wound up.

Off-Balance Sheet Arrangements

The Company has no off-balance sheet arrangements.

Proposed Transactions

The Company does not have any proposed transactions.

Critical Accounting Estimates

The preparation of financial statements in conformity IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Examples of significant estimates made by management include the determination of mineralized reserves, plant and equipment lives, estimating the fair values of financial instruments, impairment of long-lived assets, reclamation and rehabilitation provisions, valuation allowances for future income tax assets and assumptions used for share-based compensation. Actual results may differ from those estimates.

Changes in Accounting Policies

There are no changes in accounting policies.

Related Party Disclosures

A number of key management personnel, or their related parties, hold positions in other entities that result in them having control or significant influence over the financial or operating policies of those entities. Certain of these entities transacted with the Company during the reporting period.

(a) *Transactions with Key Management Personnel*

During the fifteen months ended March 31, 2014 and twelve months ended December 31, 2012 the following amounts were incurred with respect to the Company’s current President and Chairman (Mr. David Sidoo), the former President (Mr. Greg Renwick), the Chief Financial Officer (“CFO”) and Corporate Secretary (Mr. Nick DeMare), and the former Vice-President of Operations (Mr. Barry Chovanetz):

	Fifteen Months Ended March 31, 2014 \$	Twelve Months Ended December 31, 2012 \$
Salaries - Greg Renwick	191,940	237,310
Salaries - Barry Chovanetz	180,303	209,833
Health benefits - Greg Renwick	3,406	4,933
Health benefits - Barry Chovanetz	10,250	8,964
Professional fees - David Sidoo	115,500	66,000
Professional fees - Nick DeMare	48,000	36,000
Share-based compensation - Greg Renwick	18,666	28,560
Share-based compensation - Barry Chovanetz	25,202	43,383
Share-based compensation - David Sidoo	198,130	382,041
Share-based compensation - Nick DeMare	34,769	3,629
	<u>826,166</u>	<u>1,020,653</u>

As at March 31, 2014, \$3,500 (December 31, 2012 - \$41,138) remained unpaid.

(b) *Transactions with Other Related Parties*

- (i) During the fifteen months ended March 31, 2014 and twelve months ended December 31, 2012 the following amounts were incurred with respect to non-executive current and former officers and directors of the Company

	Fifteen Months Ended March 31, 2014 \$	Twelve Months Ended December 31, 2012 \$
Professional fees - Marc Bustin, Director	465,000	372,000
Professional fees - Herb Dhaliwal, Director	55,000	36,000
Professional fees - James Dewar, former Director	6,000	36,000
Legal - James Harris, former Corporate Secretary	51,061	14,456
Share-based compensation - Marc Bustin, Director	66,684	312,941
Share-based compensation - Herb Dhaliwal, Director	28,975	4,490
Share-based compensation - James Dewar, former Director	11,666	10,523
	<u>684,386</u>	<u>786,410</u>

As at March 31, 2014, \$31,000 (December 31, 2012 - \$31,600) remained unpaid.

- (ii) During the fifteen months ended March 31, 2014 the Company also incurred a total of \$52,850 (twelve months ended December 31, 2012 - \$41,000) to Chase Management Ltd. ("Chase"), a private corporation owned by Mr. DeMare, for accounting and administration services provided by Chase personnel, excluding Mr. DeMare. The Company also paid \$3,153 (twelve months ended December 31, 2012 - \$3,802) to Ms. Galena Renwick, the spouse of Mr. Renwick, for professional services rendered. As at March 31, 2014, \$6,500 (December 31, 2012 - \$6,000) remained unpaid.
- (c) The Company has entered into a sub-lease with Ava Resources Corp. ("Ava") whereby the Company will be reimbursed \$2,850 per month. During the fifteen months ended March 31, 2014 the Company received \$42,452 (twelve months ended December 31, 2012 - \$33,060) from Ava for shared premises. Ava is a public company of which Messrs. Sidoo, DeMare and Dhaliwal are also directors and/or officers. On April 1, 2014 the sub-lease with Ava was terminated as Ava ceased operations and was wound up.

Financial Instruments and Risk Management

The nature of the Company's operations expose the Company to credit risk, liquidity risk and market risk, and changes in commodity prices, foreign exchange rates and interest rates may have a material effect on cash flows, net income and comprehensive income.

This note provides information about the Company's exposure to each of the above risks as well as the Company's objectives, policies and processes for measuring and managing these risks.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and to monitor market conditions and the Company's activities. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework and policies.

Credit Risk

Credit risk is the risk of financial loss to the Company if counterparties do not fulfill their contractual obligations. The most significant exposure to this risk is relative to the sale of oil production. All of the Company's production is sold directly to an oil super major. The Company is paid for its oil sales within 30 days of shipment. The Company has assessed the risk of non-collection from the buyer as low due to the buyer's financial condition.

Cash and restricted cash is held with a Canadian chartered bank and is monitored to ensure a stable return.

The carrying amount of cash, accounts receivable, deposits and restricted cash represents the maximum credit exposure. The Company does not have an allowance for doubtful accounts as at March 31, 2014 and did not provide for any doubtful accounts. As at March 31, 2014, there were no significant amounts past due or impaired.

Commodity Price Risk

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices, affecting results of operations and cash generated from operating activities. Such prices may also affect the value of exploration and development properties and the level of spending for future activities. Prices received by the Company for its production are largely beyond the Company's control as petroleum prices are impacted by world economic events that dictate the levels of supply and demand. All of the Company's oil production is sold at spot rates exposing the Company to the risk of price movements.

The Company did not have any commodity price contracts in place as at or during the fifteen months ended March 31, 2014.

Liquidity Risk

Liquidity risk is the risk that the Company will not have the resources to meet its obligations as they fall due. The Company manages this risk by closely monitoring cash forecasts and managing resources to ensure that it will have sufficient liquidity to meet its obligations. All of the Company's financial liabilities are classified as current and are anticipated to mature within the next fiscal period.

Market Risk

Market risk is the risk that changes in foreign exchange rates, commodity prices and interest rates will affect the Company's cash flows, net income and comprehensive income. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing returns.

Foreign Currency Exchange Rate Risk

Foreign currency exchange rate risk is the risk that future cash flows, net income and comprehensive income will fluctuate as a result of changes in foreign exchange rates. All of the Company's petroleum sales are denominated in United States dollars and operational and capital activities related to the Company's properties are transacted primarily in New Zealand dollars and/or United States dollars with some costs also being incurred in Canadian dollars.

The Company currently does not have significant exposure to other currencies and this is not expected to change in the foreseeable future as the work commitments in New Zealand are expected to be carried out in New Zealand and to a lesser extent, in United States dollars.

Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is exposed to interest rate fluctuations on its cash which bears a floating rate of interest. The risk is not considered significant.

The Company did not have any interest rate swaps or financial contracts in place during the fifteen months ended March 31, 2014 and any variations in interest rates would not have materially affected net income.

Fair Value of Financial Instruments

Financial instruments are classified into one of the following four categories: fair value through profit or loss (“FVTPL”); held-to-maturity investments; loans and receivables; and available-for-sale.

The Company’s financial instruments recorded at fair value require disclosure about how the fair value was determined based on significant levels of inputs described in the following hierarchy:

- Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and value to provide pricing information on an ongoing basis.
- Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations are based on inputs including quoted forward prices for commodities, time value and volatility factors, which can be substantially observed or corroborated in the market place.
- Level 3 - Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The recorded amounts for amounts receivable and accounts payable and accrued liabilities approximate their fair value due to their short-term nature. The fair value of cash, investment and restricted cash under the fair value hierarchy is measured using Level 1 inputs.

Risks and Uncertainties

The Company is engaged in the exploration for and development of oil and natural gas properties. These activities involve significant risks which careful evaluation, experience and knowledge may not eliminate in some cases. The commercial viability of any petroleum and natural gas properties depends on many factors not all of which are within the control of management. Operationally the Company faces risks that are associated with and affect the financial viability of a given petroleum and natural gas property. These include risks associated with finding, developing and producing these petroleum and natural gas reserves. In addition, Government regulations, taxes, royalties, land tenure, land use, environmental protection and reclamation and closure obligations, have an impact on the economic viability of a petroleum and natural gas property.

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of expenses during the reporting period. Actual results could differ from those estimates.

The Company’s ability to continue its operations and to realize assets at their carrying values is dependent upon the continued support of its shareholders, obtaining additional financing and generating revenues sufficient to cover its operating costs. The accompanying financial statements do not give effect to any adjustments which would be necessary should the Company be unable to continue as a going concern and therefore be required to realize its assets and discharge its liabilities in other than the normal course of business and at amounts different from those reflected in the accompanying audited financial statements.

Any forward-looking information in the MD&A is based on the conclusions of management. The Company cautions that due to risks and uncertainties, actual events may differ materially from current expectations. With respect to the Company's operations, actual events may differ from current expectations due to economic conditions, new opportunities, changing budget priorities of the company and other factors.

Investor Relations Activities

The Company provides information packages to investors; the package consists of materials filed with regulatory authorities. The Company updates its website (www.eastwestpetroleum.ca) on a continuous basis.

Outstanding Share Data

The Company's authorized share capital is unlimited common shares with no par value. As at July 16, 2014, there were 93,064,165 outstanding common shares (net of shares repurchased) and 7,088,530 share options outstanding with exercise prices ranging from \$0.20 to \$0.50 per share.